

HNEI Bidirectional EV Charging Demonstration Project



This demonstration project tests HNEI GridSTART's novel system to manage the operation of shared fleet electric vehicles (EV) via smart control of bidirectional EV chargers, co-optimizing transport needs with campus power/energy cost and benefits

Summary

Proposition

Vehicle-to-

Grid (V2G)

Technology

Value

- **♦** Support sustainability via fleet vehicle electrification
- ♦ Develop and test an advanced EV car share model
- ♦ Maximize the value of on-campus renewable energy production
- ◆ Reduce the total cost of energy to supply campus building and transportation needs
- ♦ A technology that allows both EV charging (energy flow from the power grid to the EV battery) and discharging (drawing electricity from the EV battery) to meet campus or power grid needs
- ♦ EV batteries can supply user energy needs and perform grid services, such as storing renewable energy for later use and demand/supply balancing
- ♦ EV Use Scheduling: economically efficient assignment of EVs to users based on required distance, time of use, EV availability and battery state of charge
- ♦ Charge/Discharge Optimization: recurrent optimization of EV charge/discharge schedules based on assigned EV use and energy cost reduction
- **♦ Load and Solar PV Forecasting Integration: building** energy demand and forecasts of campus PV generation inform EV Use Scheduling and Charge/Discharge **Optimization**

GridSTART







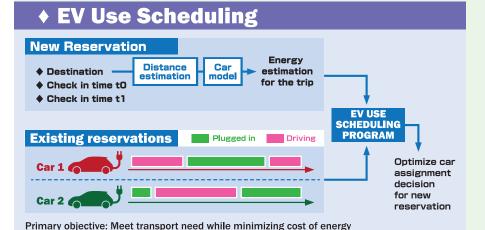
GridSTART Algorithms

System Overview

GridSTART

EV Use Scheduling

EV Charging Optimization

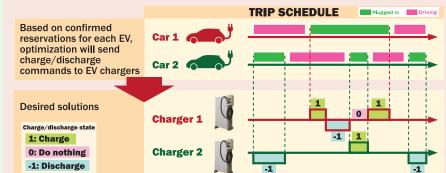


(Load)

Communication

HECO Grid

♦ Charge/Discharge Optimization



The charge/discharge optimization algorithm is updated and run at 15-minute intervals sending new charge/discharge commands to EV charging signals

♦ Load Forecasting

